Mike Dunleavy, Governor Julie Sande, Commissioner Keith Kurber II, Chairman

Regulatory Commission of Alaska

April 25, 2023

In reply refer to: Tariff Section Files: U-21-088/U-21-089/U-22-006 U-22-007/U-22-008/U-22-009

Loren J. Crawford Manager of Regulatory Affairs TDX Power, LLC 3601 C Street, Suite 1000-55 Anchorage, AK 99503

Dear Mr. Crawford:

Pursuant to Order No. U-21-088(20)/U-21-089(20)/U-22-006(19)/U-22-007(19)/U-22-008(19)/U-22-009(19) enclosed are validated copies of the following Tariff Sheets:

- Tariff Sheet Nos. 47 through 50, filed February 28, 2023, by TDX Manley Generating, LLC with Docket No. U-22-006.
- Tariff Sheet Nos. 67, 74, and 75, filed February 28, 2023, by TDX North Slope Generating, LLC, with Docket No. U-22-007.
- Tariff Sheet Nos. 37, 38, 38.1, 39 and 41, filed February 28, 2023, and Tariff Sheet No. 42, filed March 10, 2023, by Sand Point Generating, LLC, with Docket No. U-22-008.
- Tariff Sheet Nos. 48 through 50, filed February 28, 2023, by TDX Adak Generating, LLC, with Docket No. U-22-009.

The effective date of the tariff sheets is April 24, 2023. Please note that "U-21-088(20)/U-21-089(20)/U-22-006(19)/U-22-007(19)/U-22-008(19)/U-22-009(19) has been added to the bottom left corner of each tariff sheet. In addition, the effective date has been added to the bottom right corner of each tariff sheet. Additionally, the revision number on Tariff Sheet No. 42 has been updated to reflect "72nd, Canceling 71st". Finally, the margin notations on Tariff Sheet No. 42 have been updated in accordance with 3 AAC 48.360(g).

Sincerely,

REGULATORY COMMISSION OF ALASKA

Kevin Auf Der Teine
Kevin AufDerHeide (Apr 25, 2023 15:32 AKDT)

Kevin AufDerHeide Finance Section Manager

Enclosures

cc: Tim Sandstrom - Alaska Energy Authority 813 West Northern Lights Blvd. Anchorage, AK 99503

RCA N	<u>—</u>	4 th Revision 3 rd Revision	Sheet No. <u>47</u> Sheet No. <u>47</u>	RECEIVED FEB 28 2023 STATE OF ALASKA		
	TDX MANL	EY GENERATING, L	LC	REGULATORY COMMISSION OF ALASK		
			ECTRIC UTILITY OF FEES AND CHARG	ES		
			SCHEDULE A-1 IDENTIAL SERVICE			
1.	Availability					
	This schedule is for the territory served by the electric distribution system of the Company, and covers electric energy for domestic purposes, such as space heating, water heating, cooking, clothes drying, and includes service in apartment buildings, other multi-unit residential buildings, and like uses.					
2.	Character o	f Service				
	Electric pow A.C., 120/2		is schedule shall be sing	le-phase 60 cycle		
3.	Monthly Rat	tes				
	Per kWh Customer C	\$ 0.88 harge \$29.39 p	34 per billing period or any fr	I action thereof		
4.	Power Cost	Equalization				
		are eligible for powe Tariff Sheet No. 51.	r cost equalization in an a	amount per kWh		
Pursuar	nt to U-21-088(20)	/U-21-089(20)/U-22-006(19)/U-2	22-007(19)/U-22-008(19)/U-22-009(1 Effective:	⁽⁹⁾ April 24, 2023		
Icc	ued Bv· T	DX MANI FY GENERATII				

By: <u>John Lyons</u>

Title: TDX Power President

RCA No. 72 4th Revision Sheet No. 48

Cancelling 3rd Revision Sheet No. 48

RECEIVED FEB 28 2023

STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

TDX MANLEY GENERATING, LLC

ELECTRIC UTILITY SCHEDULE OF FEES AND CHARGES

SCHEDULE B-1 SMALL COMMERCIAL SERVICE

1. Availability

2.

3.

This schedule is available throughout the territory served by the distribution facilities of the system for any commercial establishment demonstrating a demand less than five (5) kilowatts and consuming less than 1,200 kilowatt hours per month. Commercial rates shall apply to any government agency, school, or government funded facilities. This rate shall also apply when a business activity cannot be separately metered, takes place in a residence, and its conduct requires more than 25% of the premise's square footage or energy.

Service to	be furnished	under	this	schedule	shall	be	single-phase	120	volt	O
120/240-vo	olt, 60 cycle A.	C., or 1	20/2	280 volts.						

Per kWh	\$ 0.884 plus applicable fuel surcharge	I
	\$ 29.39 per billing period or any fraction thereof	I

4. General Provisions

Monthly Rates

Character of Service

The Company shall not be obligated under the terms of this schedule to deliver Electric power at any time that the power factor of the customer's load is below eighty percent (80%) lagging.

5. Power Cost Equalization

These rates are eligible for power cost identified on Tariff Sheet No. 51.	equalization in an amount per kWh
rsuant to U-21-088(20)/U-21-089(20)/U-22-006(19)/U-22-007(19)/U-	22-008(19)/U-22-009(19) Effective: April 24, 2023
Issued By:TDX MANLEY GENERATING, LLC	
By: <u>John Lyons</u>	Title: TDX Power President

4th Revision_____ RCA No. <u>72</u> Sheet No. 49

Cancelling 3rd Revision Sheet No. RECEIVED

FEB 28 2023

STATE OF ALASKA REGULATORY COMMISSION OF ALASKA

TDX MANLEY GENERATING, LLC

ELECTRIC UTILITY SCHEDULE OF FEES AND CHARGES SCHEDULE B-2 COMMERCIAL SERVICE

1. Availability

This schedule applies to commercial establishments using over 1,200 kWh in any given month out of the prior 12 or demonstrating a demand greater than five (5) kW. The company president must approve in writing any agreement with the customer to supply electric power greater than 15 kW. This may be available if facilities are able to supply the power.

2. Character of Service

Service to be furnished under this schedule shall be single phase, 120 volt or 120/240-volt, 60 cycle A.C. Individual motors connected on single-phase services are limited to five (5) horsepower. The Company president must approve in writing any special voltage or phase service.

3. Monthly Rates

Customer Charge.	\$ 58.77
	\$ 0.756
Per kW Demand	\$ 51.43

4. **General Provisions**

The Company shall not be obligated under the terms of this schedule to deliver electric power at any time that the power factor of the customer's load is below eighty percent (80%) lagging.

5. Power Cost Equalization

These rates may be eligible for power cos identified on Tariff Sheet No. 51.	st equaliza	ation in an amount per kWh	
suant to U-21-088(20)/U-21-089(20)/U-22-006(19)/U-22-007(19)/U-22	2-008(19)/U-22 Effective:	` ' A ' ' I O 4 O O O O	
Issued By:TDX MANLEY GENERATING, LLC			
By: <u>John Lyons</u>	Title: _	TDX Power President	

RCA N	No. <u>72</u> Elling	4 th Revision 3 rd Revision	Sheet No. <u>50</u> Sheet No. <u>50</u>	FEB 28 2023	
	TDX MAN	LEY GENERATING, L	LC	REGULATORY COMMISSION O)F ALASK/
			LECTRIC UTILITY OF FEES AND CHAR	GES	
			SCHEDULE SG-1 ELF-GENERATION		
1.	Availability	/			
	significant approve ir power gre	part of his electric ene writing any agreemen	tomer capable of genering needs. The compains the the customer to see your phase arrange or phase arrange.	iny president must supply electric	
2.	Character	of Service			
	Single or t	hree phase connection	at any industry standa	rd voltage;	
	connected	I in a manner to prever	nt any hazardous back	eed of energy.	
3.	Monthly R	ates			
	Per kWh	Charge\$ 58.77 \$ 0.756 emand\$ 51.43			
4.	General P	rovisions			
	deliver ele	,	ated under the terms of that the power factor of 6) lagging.		
5.	Power Co	st Equalization			
		es are eligible for powe on Tariff Sheet No. 51.	r cost equalization in a	n amount per kWh	
Pursua	nt to U-21-088(2	0)/U-21-089(20)/U-22-006(19)/U-	22-007(19)/U-22-008(19)/U-22-00 Effective:	⁹⁽¹⁹⁾ April 24, 2023	
			2110001701		

Title: TDX Power President

Issued By: ____TDX MANLEY GENERATING, LLC

By: <u>John Lyons</u>

RCA No. 227 2nd Revision Sheet No. 67

Canceling 1st Revision Sheet No. 67

RECEIVED FEB 28 2023

STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

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TDX NORTH SLOPE GENERATING, LLC.

RATES Section 13 – Schedules of Rates (continued)

13.2 Rate Schedule #1 - General Service

AVAILABILITY

Service under this General Rate Schedule is available to all Customers of the Utility that purchase some or all of their requirements for electrical service from the Utility, and otherwise meet the applicable requirements for receipt of electrical service. This schedule applies to all Customers located within the Utility's service area. Those Customers that generate some or all of their own electricity, but desire back up, maintenance or supplemental service from the Utility will also be subject to the charges set out in Rate Schedule #2, Standby Service.

TYPES OF SERVICE

Single-phase or three-phase 60 hertz, at the Utility's standard voltages

RATES

Customer Charge: \$ 376.89 per month for three- phase service and

\$ 127.90 per month for single-phase service

Energy Charge: \$ 0.1522 per kWh

Demand Charge: Not currently applicable

OTHER CONDITIONS

None.

COST OF POWER ADJUSTMENT

The rates on this schedule are subject to the cost of power adjustment amount shown in Section 13.4.

Pursuant to U-21-088(20)/U-21-089(20)/U-22-006(19)/U-22-007(19)/U-22-008(19)/U-22-009(19)

Effective: April 24, 2023

Issued	By: TDX NORTH SLOPE GENERATING, LLC.			
Bv.	John Lyons	Title	TDY Power President	

RCA No. 227 2nd Revision Sheet No. 74

Canceling 1st Revision Sheet No. 74

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STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

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TDX NORTH SLOPE GENERATING, LLC.

RATES Section 13 – Schedules of Rates (continued)

13.3 Rate Schedule #2 – Standby Service for Qualifying Facilities (continued)

INTERRUPTIBLE POWER PROVISIONS (continued)

Administration

A monthly charge of \$ 34.10 will be collected to cover administrative and other costs related to purchases from, and Interconnection with, the Qualifying Facility.

Metering

A recording demand meter must be installed on all connections receiving service under this Schedule. All metering equipment shall remain the property of the Utility. The Customer shall be responsible for a monthly maintenance charge to apply to any and/or all meters installed at their facility.

Pursuant to U-21-088(20)/U-21-089(20)/U-22-006(19)/U-22-007(19)/U-22-008(19)/U-22-009(19)

Effective: April 24, 2023

By: John Lyons

Title: TDX Power President

RCA No. 227 2nd Revision Sheet No. 75

Canceling 1st Revision Sheet No. 75

RECEIVED FEB 28 2023

STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

TDX NORTH SLOPE GENERATING, LLC.

RATES Section 13 – Schedules of Rates (continued)

13.3 Rate Schedule #2 – Standby Service for Qualifying Facilities (continued)

MONTHLY RATES FOR SERVICES PROVIDED UNDER THIS SCHEDULE

Demand Charges Payable for Firm Standby Services:

For each form of firm Standby Service elected, Customer shall pay a monthly demand charge equal to the number of KW's of Back Up Power, Maintenance Power, and Supplementary Power required by the Qualifying Facility, pursuant to the schedule set out below. The demand charges set out below shall be payable by each Qualifying Facility desiring one or more Standby Services unless Customer has already paid for the cost of the additional capacity installed by Utility to meet Customer's Supplementary Power, Back Up Power and/or Maintenance Power requirements, per the terms set out in the "Additional Facilities" section below, in which case no extra demand charge shall apply.

Quantity of Specific Firm Standby Services Elected	Charge/KW/month	
1-200 KW	\$ 1.70	I
201-300 KW	\$ 2.57	ı
301-600 KW	\$ 4.27	
601-800 KW	\$ 5.13	
801-1000 KW	\$ 6.81	I

Pursuant to U-21-088(20)/U-21-089(20)/U-22-006(19)/U-22-007(19)/U-22-008(19)/U-22-009(19)
Effective: April 24, 2023

By: John Lyons Title: TDX Power President

RCA No. <u>230</u>	7 th Revision	Sheet No.	37	RECEIVED FEB 28 2023
Cancelling	6 th Revision	Sheet No.	37	STATE OF ALASKA REGULATORY COMMISSION OF ALASKA
Sand Point Ger	nerating, LLC			NEGOLATORI COMMISSION OF ALASKA
		te Schedule R Residential		
<u>APPLICABI</u>	LITY			
	to Farm and Home cus Il motors served under t r.			
TYPE OF SI	<u>ERVICE</u>			
Single-pha	se 60 cycles, at availab	le secondary volta	ges.	
MONTHLY I	<u>RATES</u>			
Energy Cha	Charge arge Charge	\$ 0.2888	per kWh er charge c	I I of \$9.00
POWER CO	ST EQUALIZATION			
	s are eligible for power n Tariff Sheet No. 42.	cost equalization ir	n an amoui	nt per kWh
FUEL COST	RATE ADJUSTMENT			
See Sheet	44.			
Pursuant to U-21-088(2	0)/U-21-089(20)/U-22-006(19)/U		9)/ U-22-009(1 9 ective:	²⁾ April 24, 2023
Issued Bv: Sa	and Point Generating, LLC			
By: John Lyd		 Titl	e: TDX	Power President

RCA No. <u>230</u>	8 th Revision	Sheet No	38	RECEIVED FEB 28 2023
Cancelling	7 th Revision	_ Sheet No	38	STATE OF ALASKA REGULATORY COMMISSION OF ALASKA
Sand Point Gen	nerating, LLC			
		OULE LC-1 MMERCIAL-1		
<u>AVAILABILI</u>	<u>TY</u>			
	customers of the Corpora ating, motors, all subject t			
TYPE OF SE	RVICE			
Single-Phase	e and Three-Phase (where	e available) at stanc	lard Seconda	ry Voltages.
APPLICATIO	<u>DN</u>			
usage of at	is presently limited to cus least 90,000 KiloWatt-Hou less than 240,000 KiloWa	ırs per year (averag	je of 7,500 Ki	loWatt-Hours per
MONTHLY R	<u>RATES</u>			
	served under this schedule emand meter, and custom		emand and e	nergy, as read
Demand Energy	er Charge d Charge Charge n Charge	_\$ 10.40 per KW _\$ 0.2241 kWh	of \$ 24.59	
POWER CO	OST EQUALIZATION			
These rates Sheet No. 4	are eligible for Power Cos 2.	st Equalization in an	amount per	kWh identified on
FUEL COST	RATE ADJUSTMENT			

Pursuant to U-21-088(20)/U-21-089(20)/U-22-006(19)/U-22-007(19)/U-22-008(19)/U-22-009(19) Effective: April 24, 2023

Title: TDX Power President

See Sheet 44.

By: <u>John Lyons</u>

Issued By: Sand Point Generating, LLC

RCA No. <u>230</u>	8 th Revision	Sheet No	38.1	RECEIVED FEB 28 2023
Cancelling	7 th Revision	Sheet No	38.1	STATE OF ALASKA REGULATORY COMMISSION OF ALASK
Sand Point Ger	nerating, LLC			
		JLE LC-2 MMERCIAL-2		
AVAILABILI	TY			
	customers of the Corporated the corporated to the customers of the Corporate to the customers of the customers of the Corporate to the customers of the custome			• • • •
TYPE OF SE	<u>ERVICE</u>			
Single-Phas	e and Three-Phase (where	available) at stand	dard Seconda	ry Voltages.
<u>APPLICATIO</u>	<u>DN</u>			
year (avera	e is presently limited to cust ge of 20,000 KiloWatt-Hou e meter at one delivery poi	rs per month) for		
MONTHLY F	<u>RATES</u>			
	served under this schedule d meter, and customer cha		lemand and e	nergy, as read from
Demand Energy	ner Charge d Charge Charge m Charge	Φ 0.2670 KVVII	e of \$ 27.97	
POWER CO	ST EQUALIZATION			
These rates Sheet No. 4	s are eligible for Power Cost 12.	Equalization in ar	n amount per	kWh identified on
FUEL COST	RATE ADJUSTMENT			

Pursuant to U-21-088(20)/U-21-089(20)/U-22-006(19)/U-22-007(19)/U-22-008(19)/U-22-009(19)

See Sheet 44.

Effective:	April 24, 2023

issuea	By: Sand Point Generating, LLC			
Bv:	John Lyons	Title:	TDX Power President	

RCA No. <u>230</u>	7 th Revision	Sheet No. 39	RECEIVED
Cancelling	6 th Revision	Sheet No. 39	FEB 28 2023 STATE OF ALASKA
Sand Point Ger	nerating, LLC		REGULATORY COMMISSION OF ALASKA
	RATE SCH	IEDULE SC MMERCIAL	
<u>APPLICABII</u>		<u> </u>	
Applicable t LC-2.	to any customer not qualifie	ed for service under Schedul	e R, YL, LC-1 or
TYPE OF SE	<u>ERVICE</u>		
_		es, at available secondary vo 2 horsepower must be three	•
MONTHLY I	<u>RATES</u>		
Energy Cha	Charge \$ 9.25 arge \$ 0.295 Charge Custom	8 per kWh ner Charge of \$9.25	
POWER CO	ST EQUALIZATION		
	s are eligible for power cost n Tariff Sheet No. 42.	equalization in an amount p	oer kWh
FUEL COST	RATE ADJUSTMENT		
See Sheet	44.		
Pursuant to U-21-088(2	20)/U-21-089(20)/U-22-006(19)/U-2	2-007(19)/U-22-008(19)/U-22-009(1 Effective:	⁹⁾ April 24, 2023
Issued By: Sa	and Point Generating, LLC		
By: <u>John Ly</u>	ons	Title:TDX	Power President

RCA No. <u>230</u>	7 th Revision	Sheet No.	41	RECEIVED
Cancelling	6 th Revision	Sheet No.	41	FEB 28 2023 STATE OF ALASKA
Sand Point Gen	erating, LLC			REGULATORY COMMISSION OF ALASKA
		HEDULE YL <u>/ LIGHTING</u>		
<u>AVAILABILIT</u>	<u>Y</u>			
	le is available throughout dusk to dawn for private (ration for security
MONTHLY R	<u>ATES</u>			
Energy Char	narge \$ 9.25 rge \$ 0.295 large Custome	58 kWh er Charge of \$ 9.2	25	
GENERAL PR	<u>ROVISIONS</u>			
using materi	res to be furnished under als furnished by Corporati quired, the customer shall	on, but on existin	g poles only.	Where additional
2. This schedul	le is available upon execu	tion of a contract	for a term of	two years.
customer sh	ordered discontinued by the all pay the cost of removallo so by the Corporation.			
POWER COS	T EQUALIZATION			
These rates Sheet No. 42	are eligible for power cost 2.	t equalization in a	n amount pe	er kWh identified on
FUEL COST I	RATE ADJUSTMENT			
See Sheet 4	4.			
Pursuant to U-21-088(20)/U-21-089(20)/U-22-006(19)/U-2	` ,		
Issued By: Sar	nd Point Generating, LLC	Eff	ective:	April 24, 2023
By: John Lyon		 Titl	e: TDX P	ower President

No.	230	72ND	Revision	Sheet No		12	RECEI	VED
	Cancelling	71ST	Revision	Sheet No		12	MAR 10	
		Sand Point Gener	rating, LLC				STATE OF A	
			Dower Coat I					
	The follo	owing conditions a	Power Cost I	•	n (PCE) e	iaihility		
	1. Resid	dential customers a watt-hours per mo	are eligible for PC	•	, ,		more than	
	in the aç of not m	omers that are class ggregate for each of ore than 70 kilowa of community resio	community served att-hours per mont	by the utility h for each res	for actual sident of th	consump ne commi	otion	
	3. Custo	omers not listed at	oove are not eligib	le for PCE.				
	to be cre	priations are suffectived to the bills of below, is as follow	f all eligible custo					
	<u> </u>	Schedule Schedule		PCE Amo	<u>ount</u>			
	I	Residential		\$0.4585	per kWh			I
	I	Large Commercial	* LC-1	\$0.4585	per kWh			1
	I	Large Commercial	* LC-2	\$0.4585	per kWh			1
	;	Security Lighting*		\$0.4585	per kWh			I
	*Subject	t to the conditions	noted above					
	ursuant to U-21				Effective	: _	April 24, 2023	

John G. Lyons

Ву:

Title: TDX Power President

RCA I	No. <u>684</u>	8 th Revision	Sheet No. 48	RECEIVED FEB 28 2023
Cance	elling	7 th Revision	Sheet No. 48	STATE OF ALASKA REGULATORY COMMISSION OF ALASK
	TDX ADA	GENERATING, LLC		REGULATORY COMMISSION OF ALASE
			ECTRIC UTILITY OF FEES AND CHARGE	S
			SCHEDULE A-1 IDENTIAL SERVICE	
1.	Availability			
	of the Com as space h	pany, and covers electeating, water heating,	served by the electric distrib tric energy for domestic pu cooking, clothes drying, ar her multi-unit residential bu	ırposes, such nd includes
2.	Character	of Service		
	Electric po A.C., 120/		is schedule shall be single	-phase 60 cycle
3.	Monthly Ra	ates		
		\$ 0.89 Charge\$29.19 p	948 er billing period or any frac	I ction thereof
4.	Power Cos	t Equalization		
		s are eligible for power in Tariff Sheet No. 51.	r cost equalization in an an	nount per kWh
Pursua	ant to U-21-088(20	D)/U-21-089(20)/U-22-006(19)/U-	22-007(19)/U-22-008(19)/U-22-009(19)	April 24, 2023
			Effective:	April 27, 2025

Issued By: ________ TDX ADAK GENERATING, LLC

By: _______ Title: ______ TDX Power President

RCA No. <u>684</u>	9 th Revision	_ Sheet No	49	_
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Cancelling 8th Revision Sheet No. 49

RECEIVED FEB 28 2023

STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

TDX ADAK GENERATING, LLC

ELECTRIC UTILITY SCHEDULE OF FEES AND CHARGES SCHEDULE B-1 SMALL COMMERCIAL SERVICE

1. Availability

3.

This schedule is available throughout the territory served and applies to all commercial establishments with energy consumption less than 7,500 kWh and demand less than 20 kW, as measured during the current billing month and two prior months.

2. Character of Service

Monthly Rates

Service to be furnished under this schedule shall be single-phase, 120/240-volt, 60 cycle A.C., or three-phase 120/208 or 277/480 volt, 60 cycle A.C. Individual motors connected on single-phase services are limited to five (5) horsepower. The Company president must approve in writing any special voltage or phase service.

	0	 29.19 per billing period or any fraction thereof 0.8184 plus applicable fuel surcharge
4.	General Provisions	

The Company shall not be obligated under the terms of this schedule to deliver electric power at any time that the power factor of the customer's load is below eighty percent (80%) lagging.

5. Power Cost Equalization

These rates may be eligible for power cost equalization in an amount per kWh identified on Tariff Sheet No. 51.

identified on Tariff Sheet No. 51.	
Pursuant to U-21-088(20)/U-21-089(20)/U-22-006(19)/U-22-007(19)	/U-22-008(19)/U-22-009(19) Effective: April 24, 2023
Issued By:TDX ADAK GENERATING, LLC	
By: <u>John Lyons</u>	Title: TDX Power President

RCA No. <u>684</u>	8 th Revision	Sheet No.	50	_

7th Revision

Sheet No. 50

RECEIVED FEB 28 2023

STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

TDX ADAK GENERATING, LLC

ELECTRIC UTILITY SCHEDULE OF FEES AND CHARGES SCHEDULE C-1 LARGE COMMERCIAL SERVICE

1. Availability

Cancelling

This schedule is available throughout the territory served and applies to all commercial establishments with energy consumption greater than or equal to 7,500 kWh or demand greater than <u>or</u> equal to 20 kW, as measured during the current billing month and the two prior months.

2. Character of Service

Service to be furnished under this schedule shall be single-phase, 120/240 volt, 60 cycle A.C., or three-phase 120/208 or 277/480 volt, 60 cycle A.C. Individual motors connected on single-phase services are limited to five (5) horsepower. The Company president must approve in writing any special voltage or phase service.

3. Monthly Rates

Customer Charge\$ 53.40
Per kWh\$ 0.8222
Per KW Demand\$ 31.05

4. General Provisions

The Company shall not be obligated under the terms of this schedule to deliver electric power at any time that the power factor of the customer's load is below eighty percent (80%) lagging.

5. Power Cost Equalization

These rates may be eligible for power cost equalization in an amount per kWh identified on Tariff Sheet No. 51.

Pursuant to U-21-0	88(20)/U-21-089(20)/U-22-006(19)/U-22-007(19)/U-22	-008(19)/U-22-009 Effective:	(19) April 24, 2023	
Tanad Day	TOV ADAM CENEDATING LLC			

Issued	By:IDX ADAK GENERATING, LLC			
By:	John Lyons	Title:	TDX Power President	